



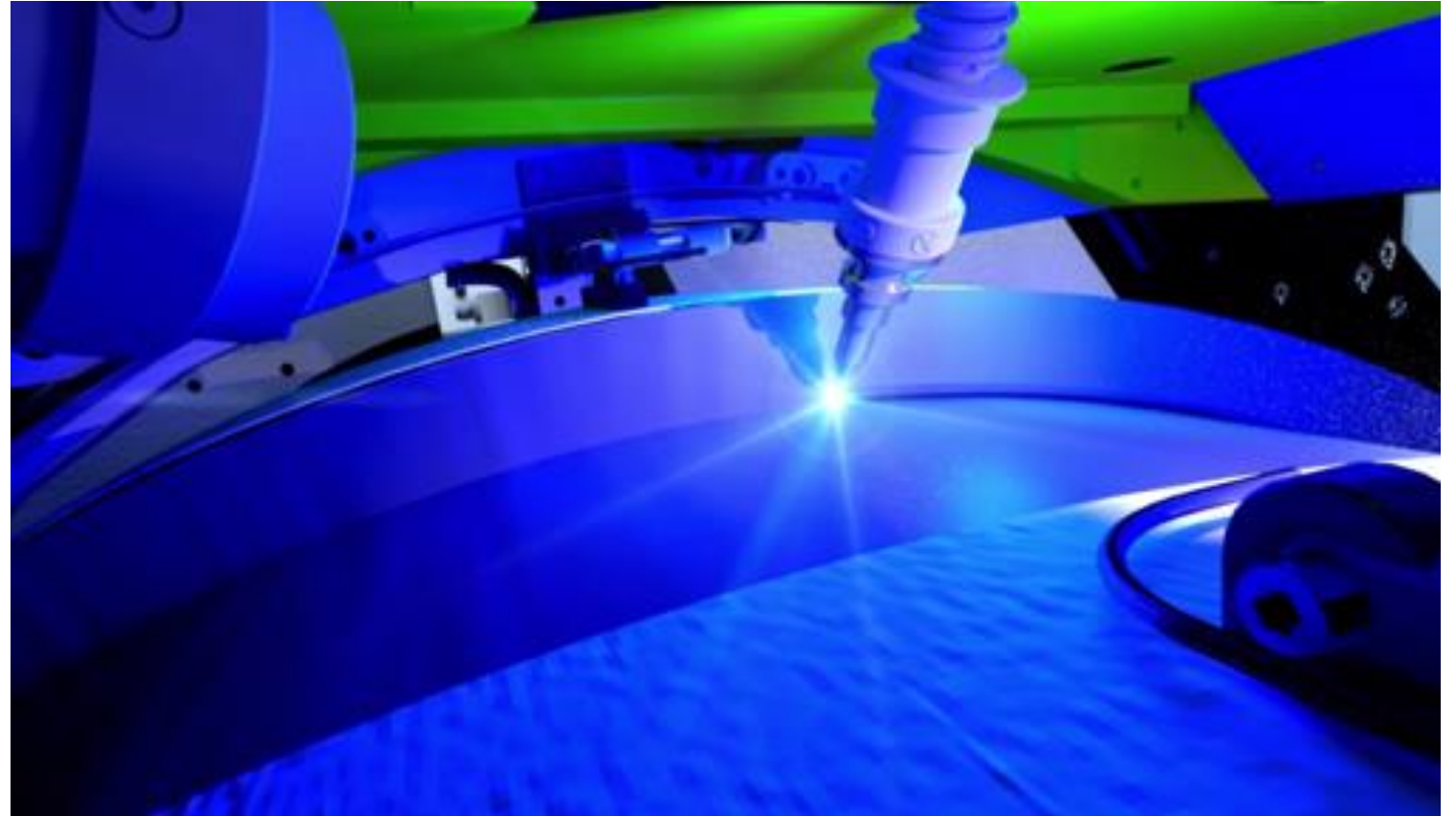
Heimdal Subsea Bypass – Remote Hyperbaric Welding

FFU 2024

History

2019: 2 welds (new pipeline)
36" Johan Sverdrup Oil export

2023: 2 welds (live pipelines)
36" Oseberg Gas Transport
32" Vesterled





Heimdal Subsea Bypass: Remote Hyperbaric Welding

- Remote Hyperbaric Welding
- Heimdal Subsea Bypass

subsea 7

 TechnipFMC
DEEPOCEAN
Technip-DeepOcean PRS JV DA

 **GASSCO**


equinor

Killingøy, Haugesund
Pipeline Repair and Subsea Intervention Pool (PRSI pool)

Equinor administrates on behalf of 75 international partners
15000 kilometers of pipelines covered



PRSV Operates the base
Close to 100 hyperbaric welds
(Two unplanned)



Pipeline Repair System (PRS)

- PRS Inventory
 - Welding habitats
 - Pipe handling frames
 - Plug Installation tools
 - Coating removal tools
 - Etc.



Diver habitat

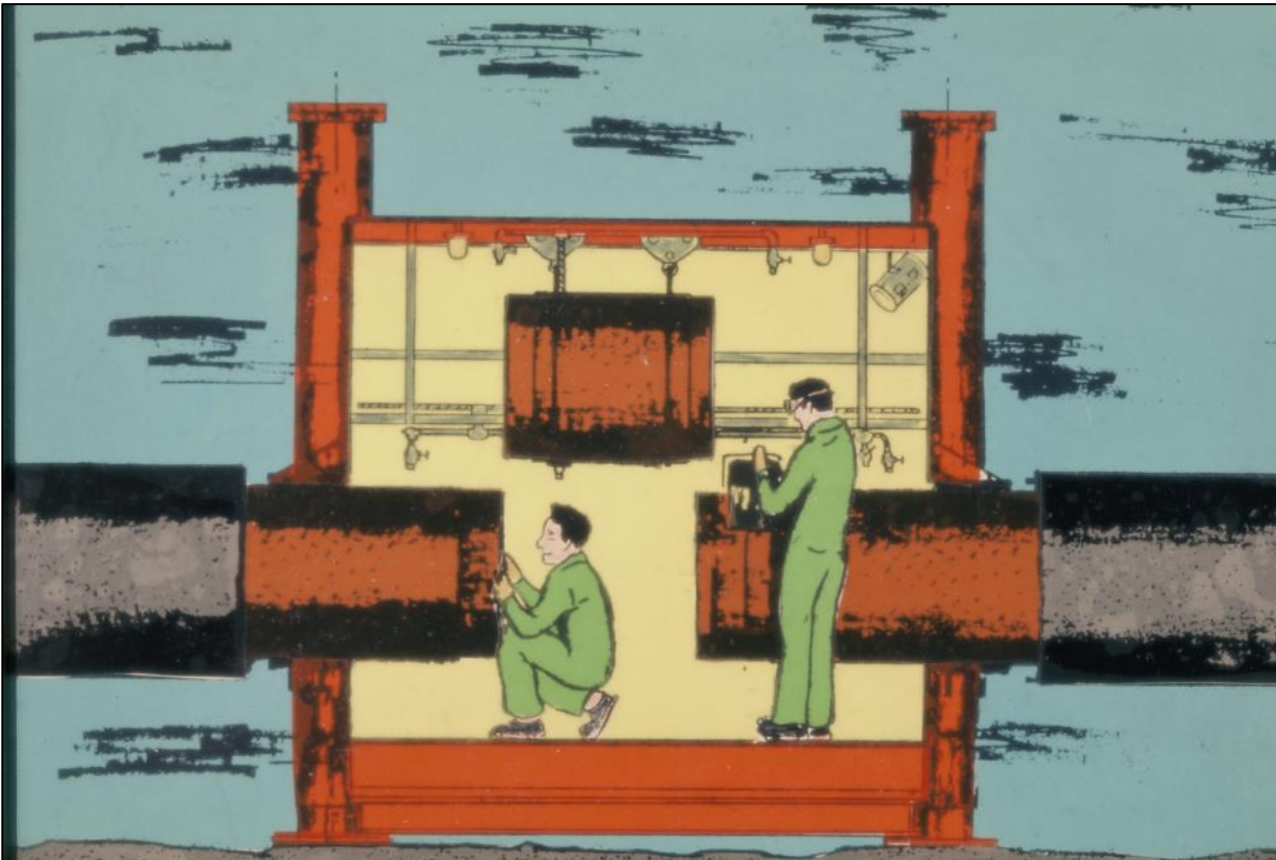


Remote Habitat



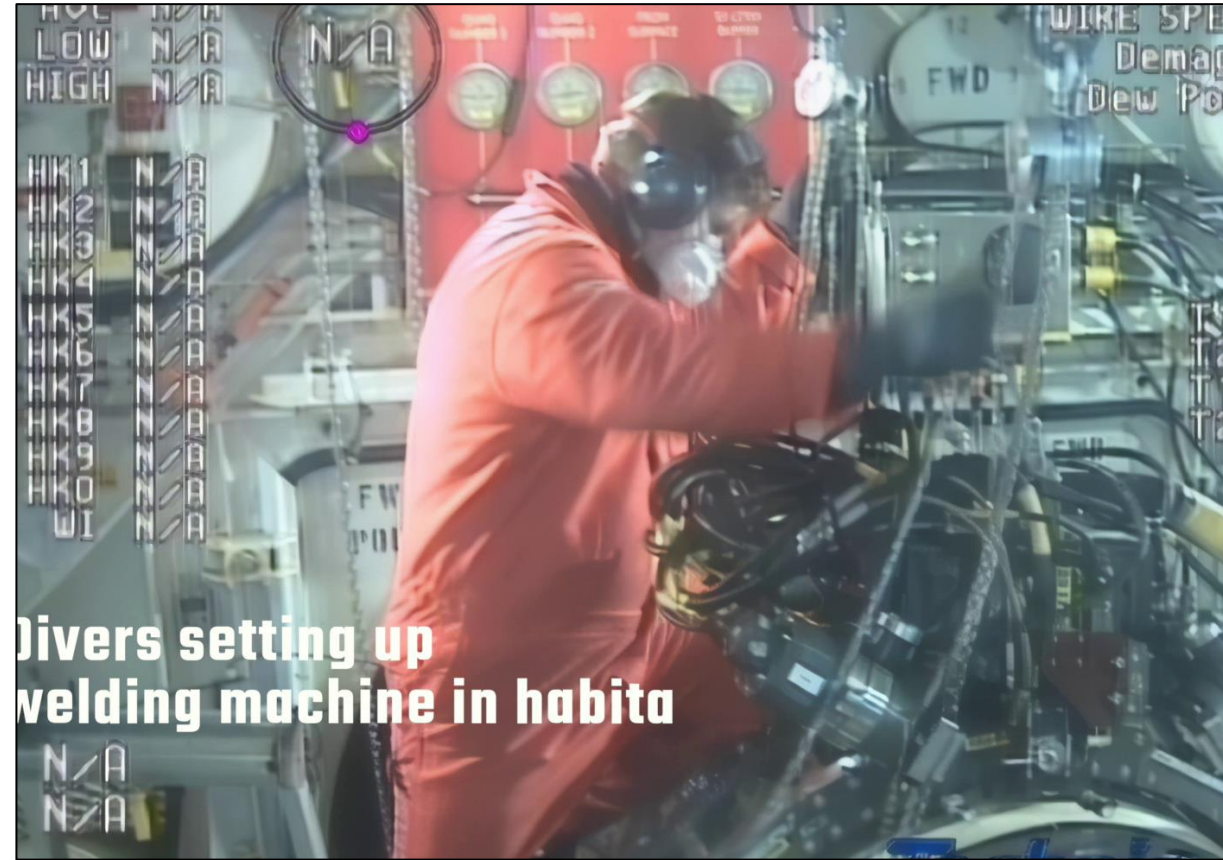
Pipe handling frames

1970's: Manual hyperbaric welding



<https://www.norskolje.museum.no>

1988: Oseberg – Diver assisted remotely operated hyperbaric weld

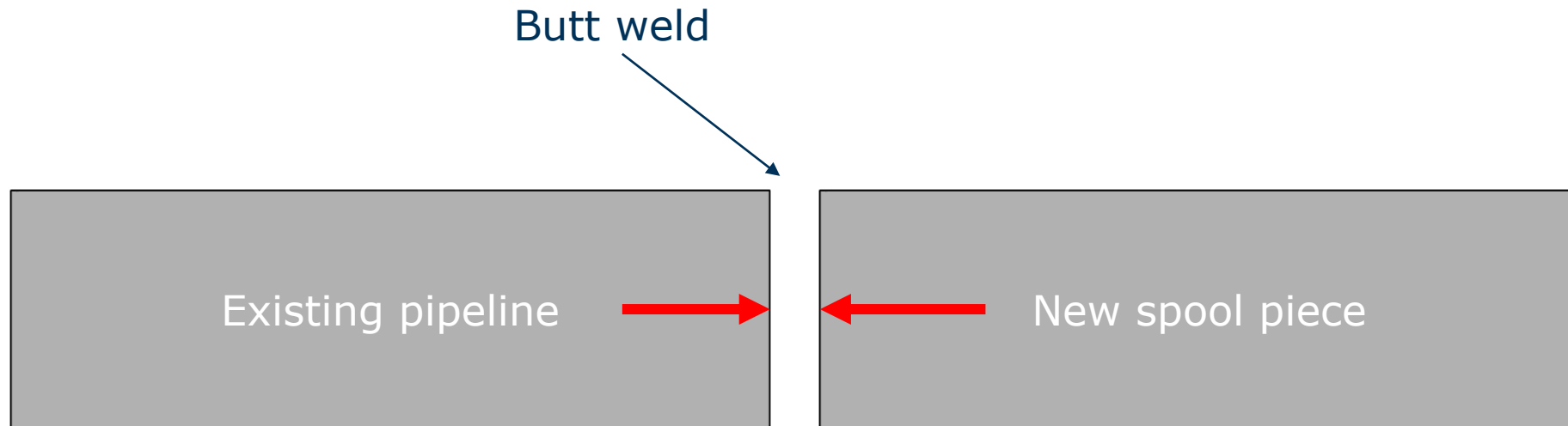


“RWS” – Remote Welding System
Divers are ordinarily limited to 180 meters depth.
RWS rated to 1300 meters depth.

“Remotely operated repair methods are repairs that are performed without the aid of divers.”



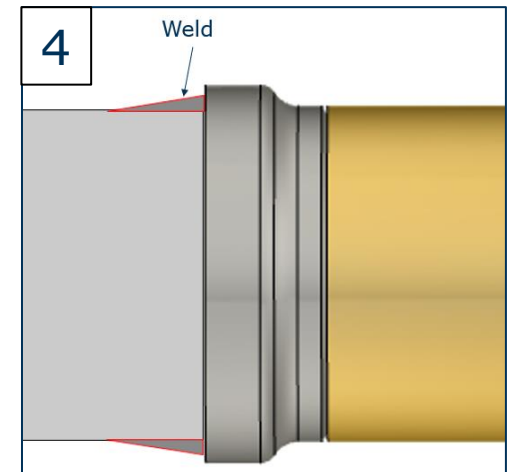
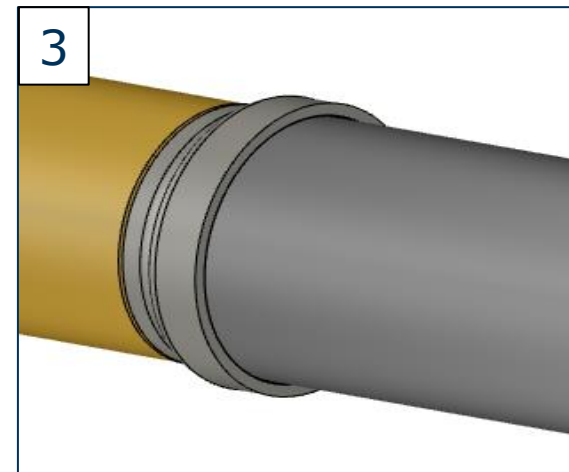
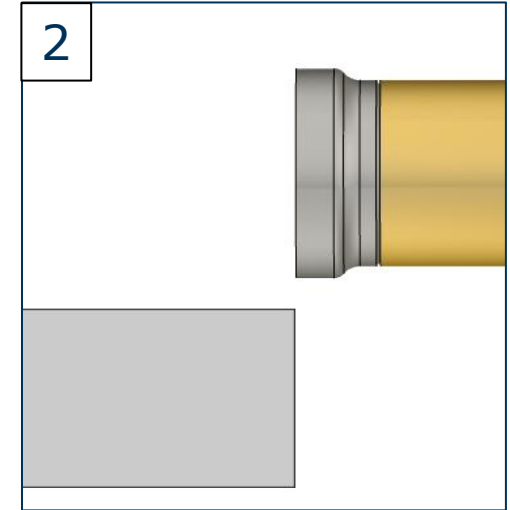
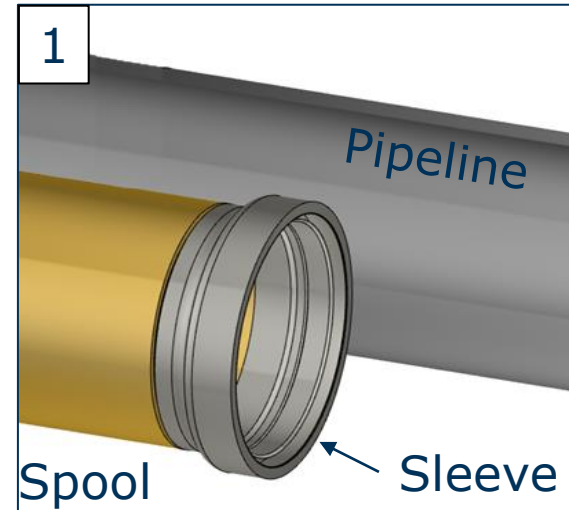
Diver assisted welding



Diver installs welding machine

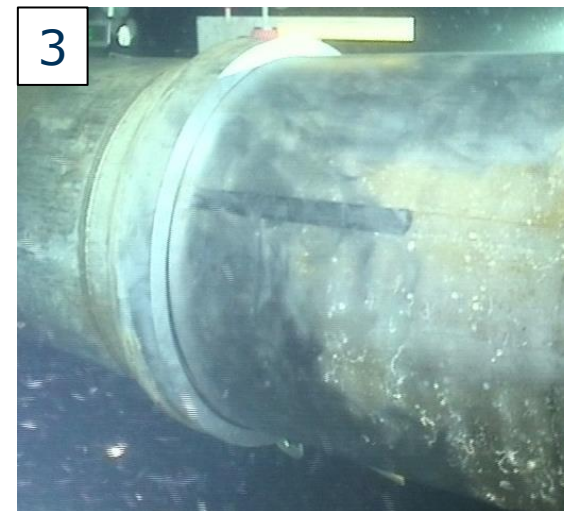
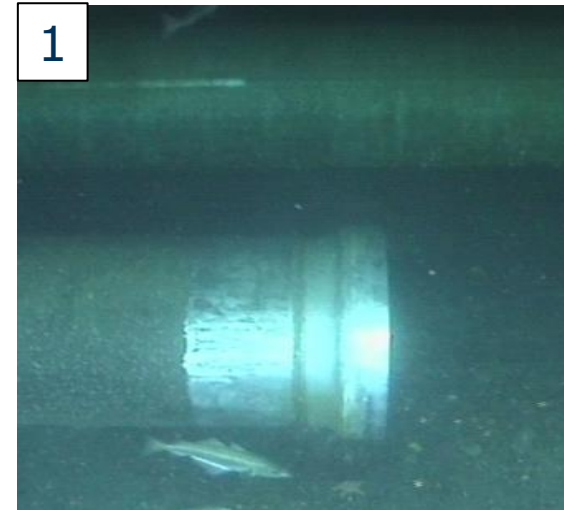
Remote Hyperbaric Welding – PRS Approach

1. Install a spool with a welding sleeve
2. Cut the old pipeline
3. Insert the pipeline into the sleeve
4. Complete fillet Weld



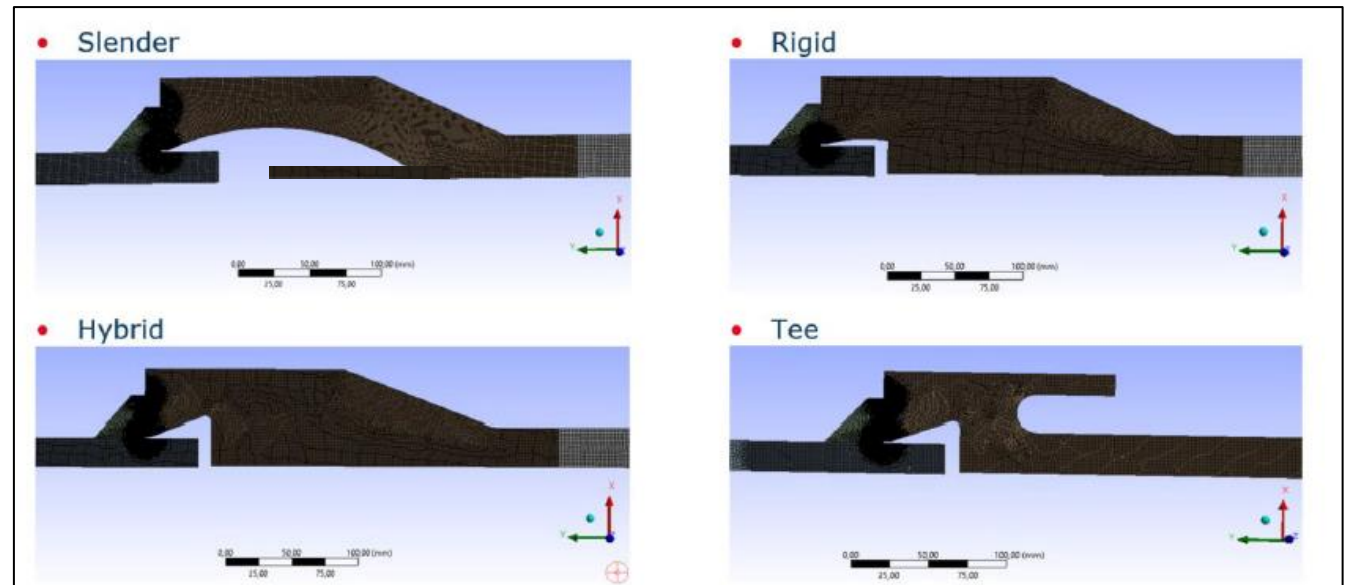
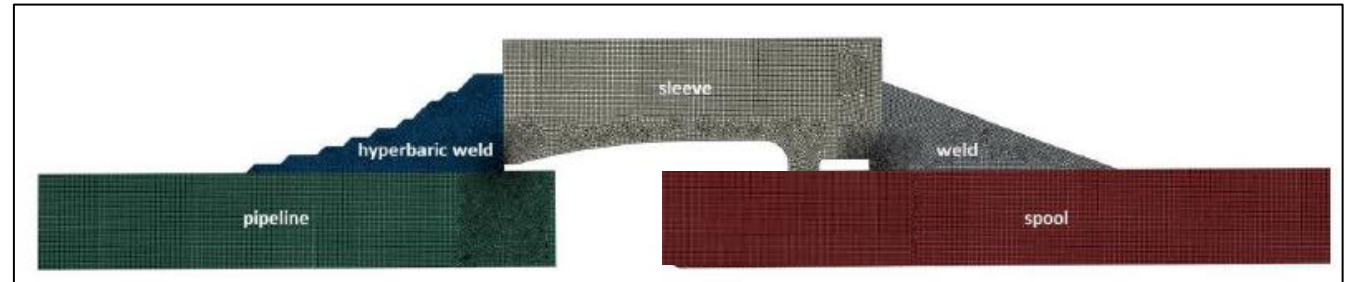
Remote Hyperbaric Welding – PRS Approach

1. Install a spool with a welding sleeve
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Weld and welding sleeve

- Johan Sverdrup:
 - Sleeve welded to spool
- Heimdal:
 - Improved design: Diameter transition
- Sleeve geometry selection
- «Slender»
 - Strong
 - Reduced stiffness

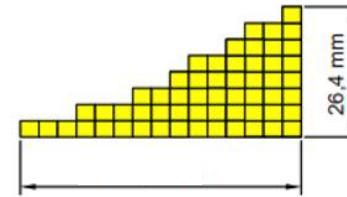


Weld and welding sleeve

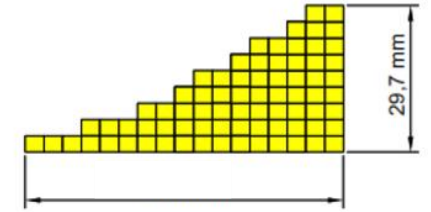
- MIG welding
- Fillet weld
- Adaptability for weld sizing
- Golden Weld



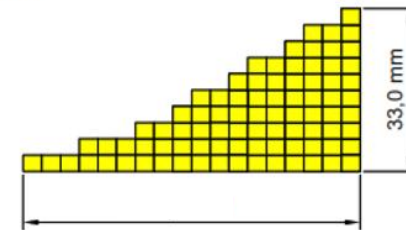
[Weld 1]



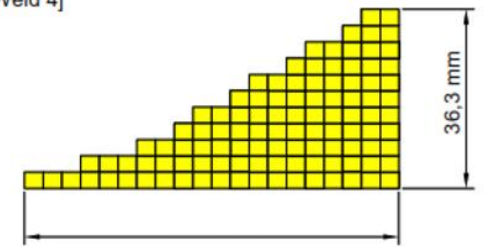
[Weld 2]



[Weld 3]



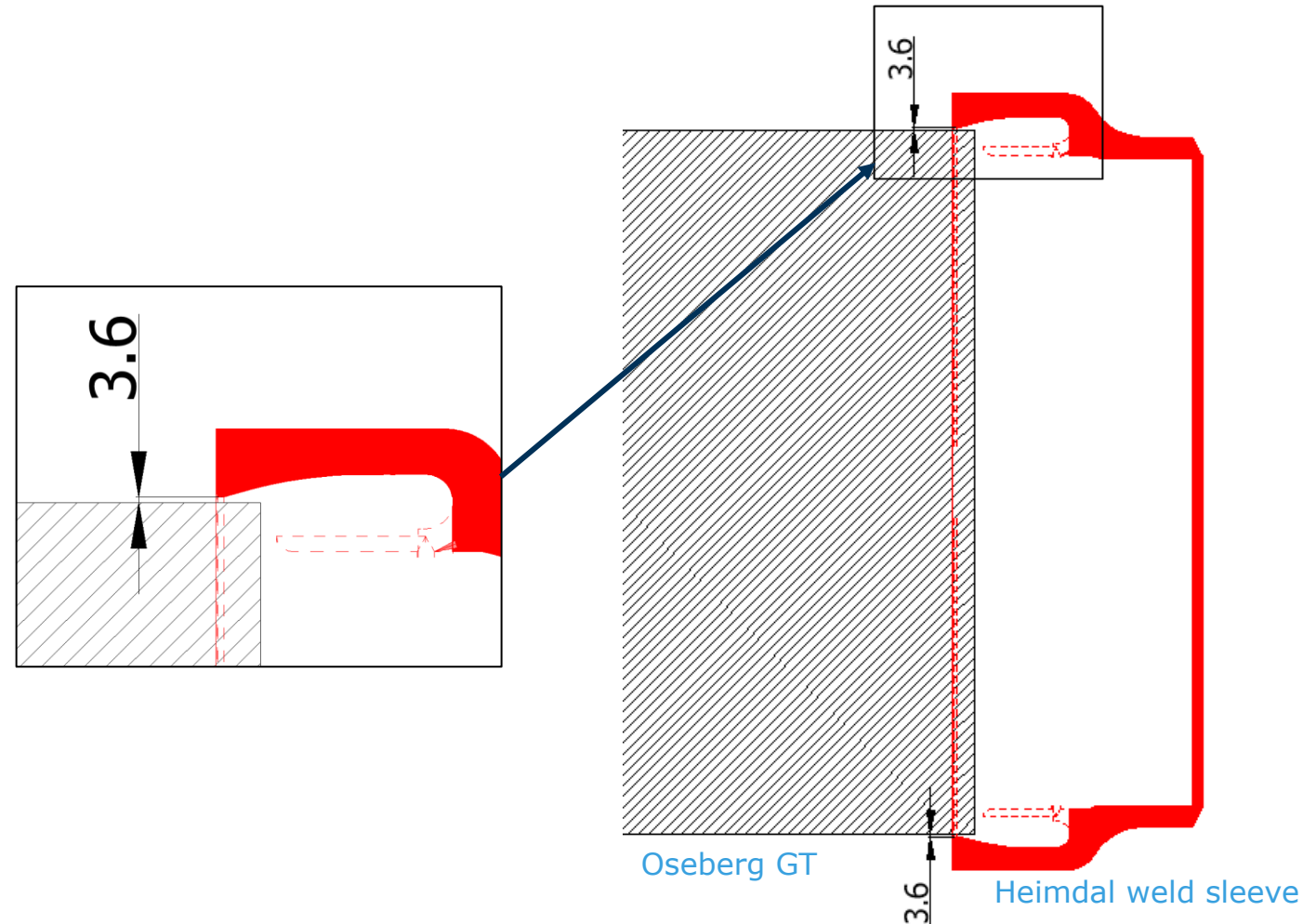
[Weld 4]



Heimdal welding sleeve

Inserting the pipeline into the sleeve

- Minimal gap between pipe and sleeve improves geometry and reduces weld size
- Relative dimensions:
 - Oseberg GT OD: 933mm
 - Welding sleeve ID: 941mm
 - Nominal gap: 3.6mm



Inserting the pipeline into the sleeve - Trials

- Insertion with tiny tolerances

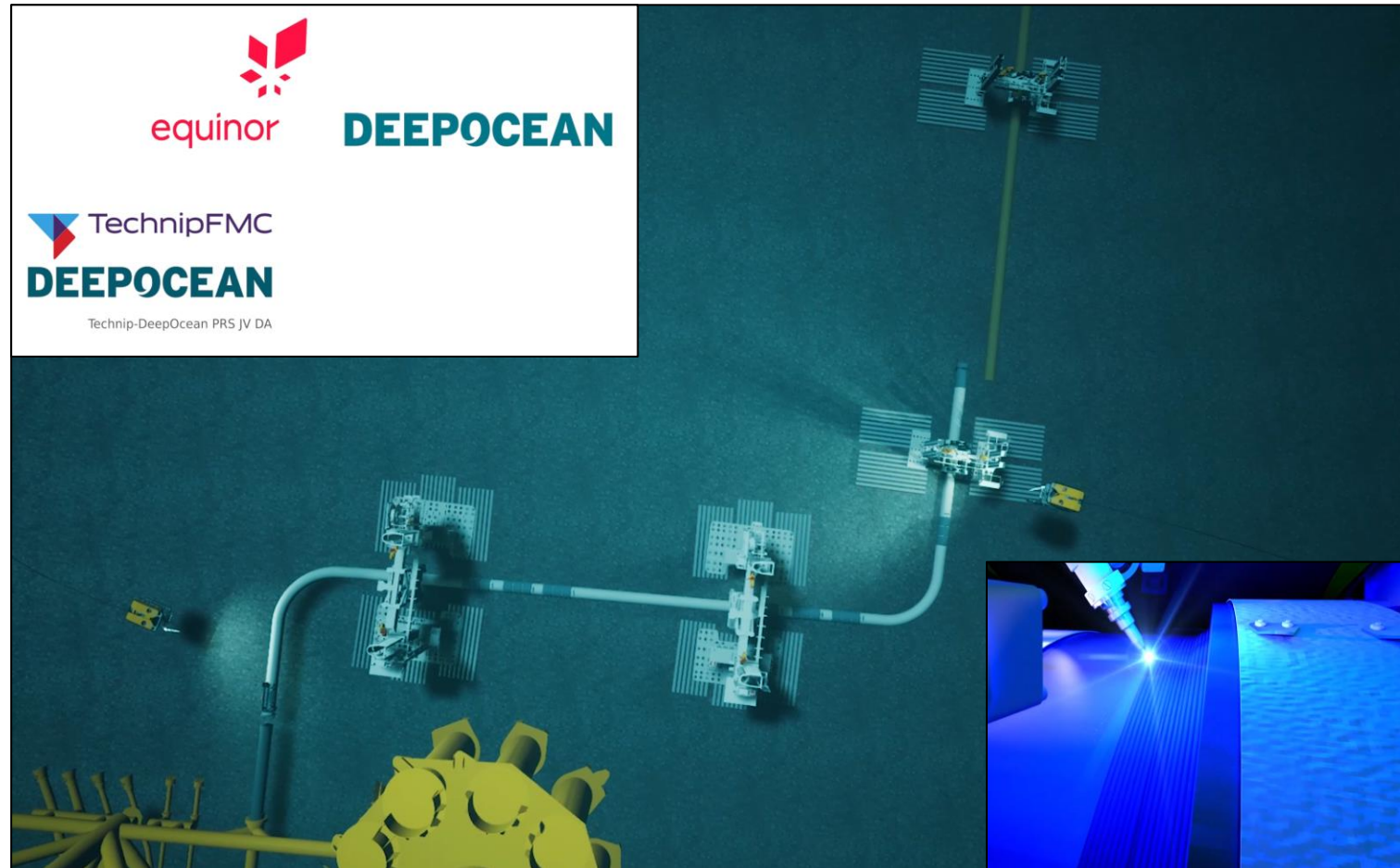
Johan Sverdrup project:

- Mock-up spool (1:2)
- Insertion trials successful

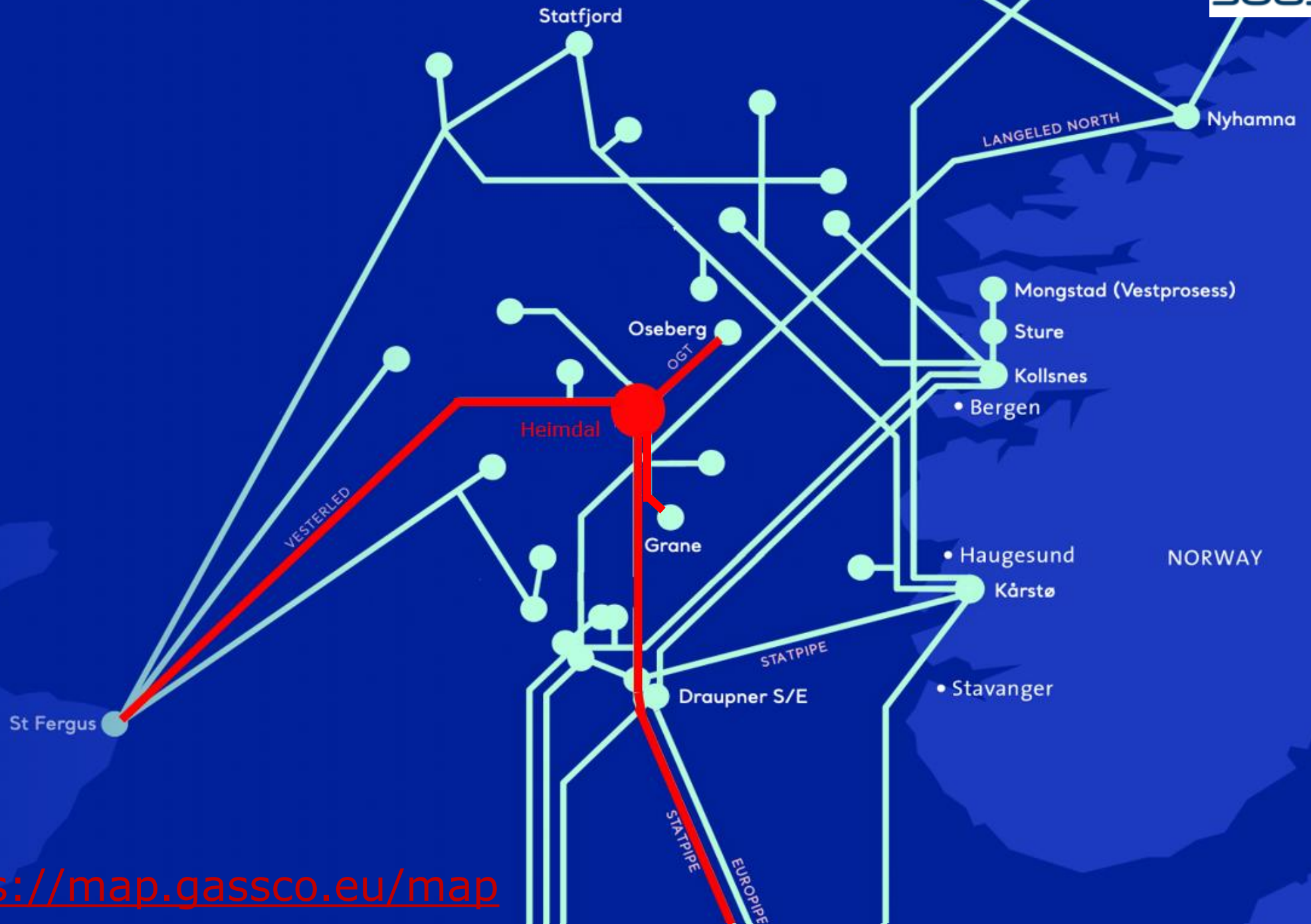


Remote Hyperbaric Welding – Worlds first!

- 2002: Start of development
- 2019: Worlds first fully remotely welded subsea tie-in (Johan Sverdrup Oil Export)



Heimdal Subsea Bypass: Remote Hyperbaric weld on a live pipeline

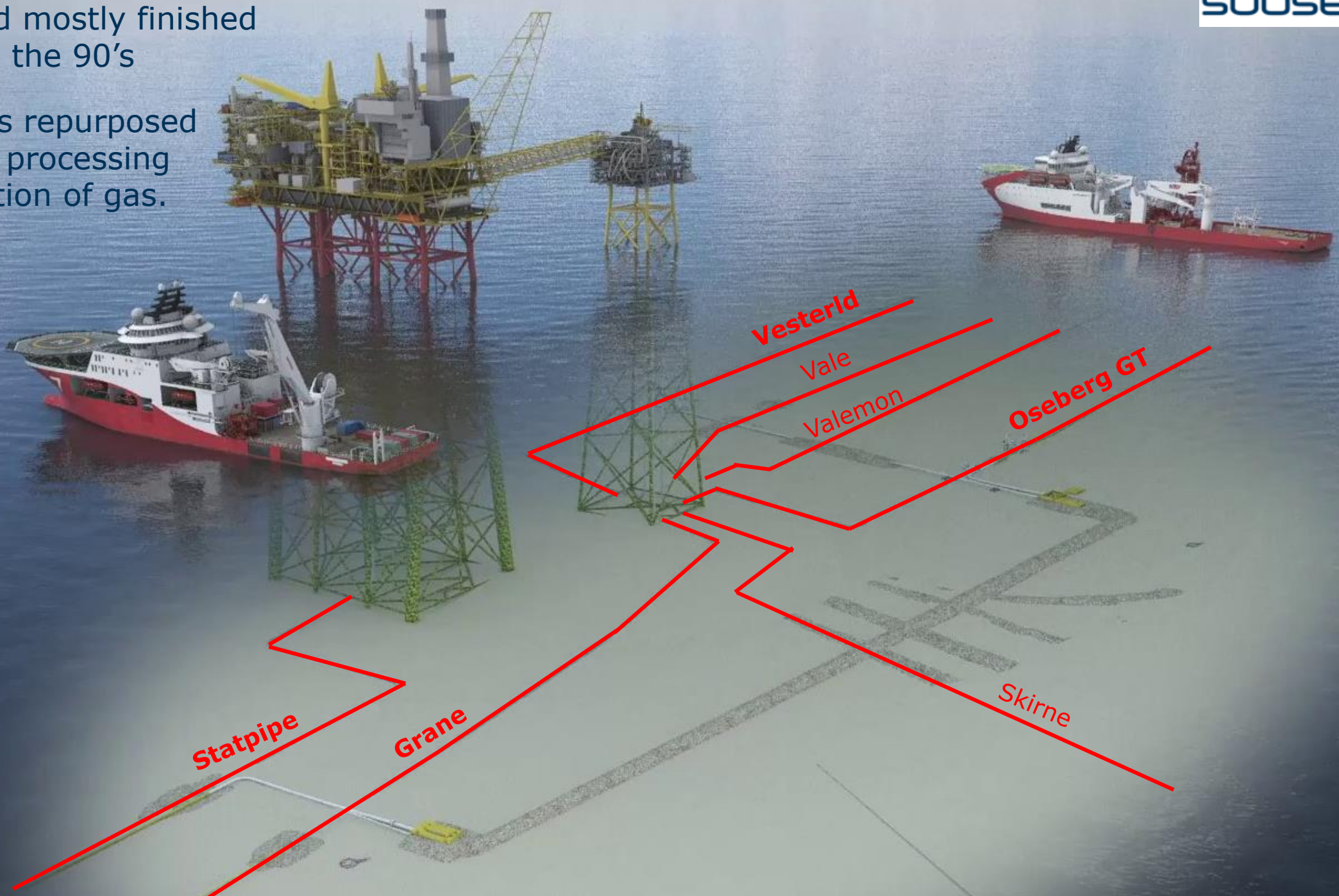


Heimdal field mostly finished
producing in the 90's



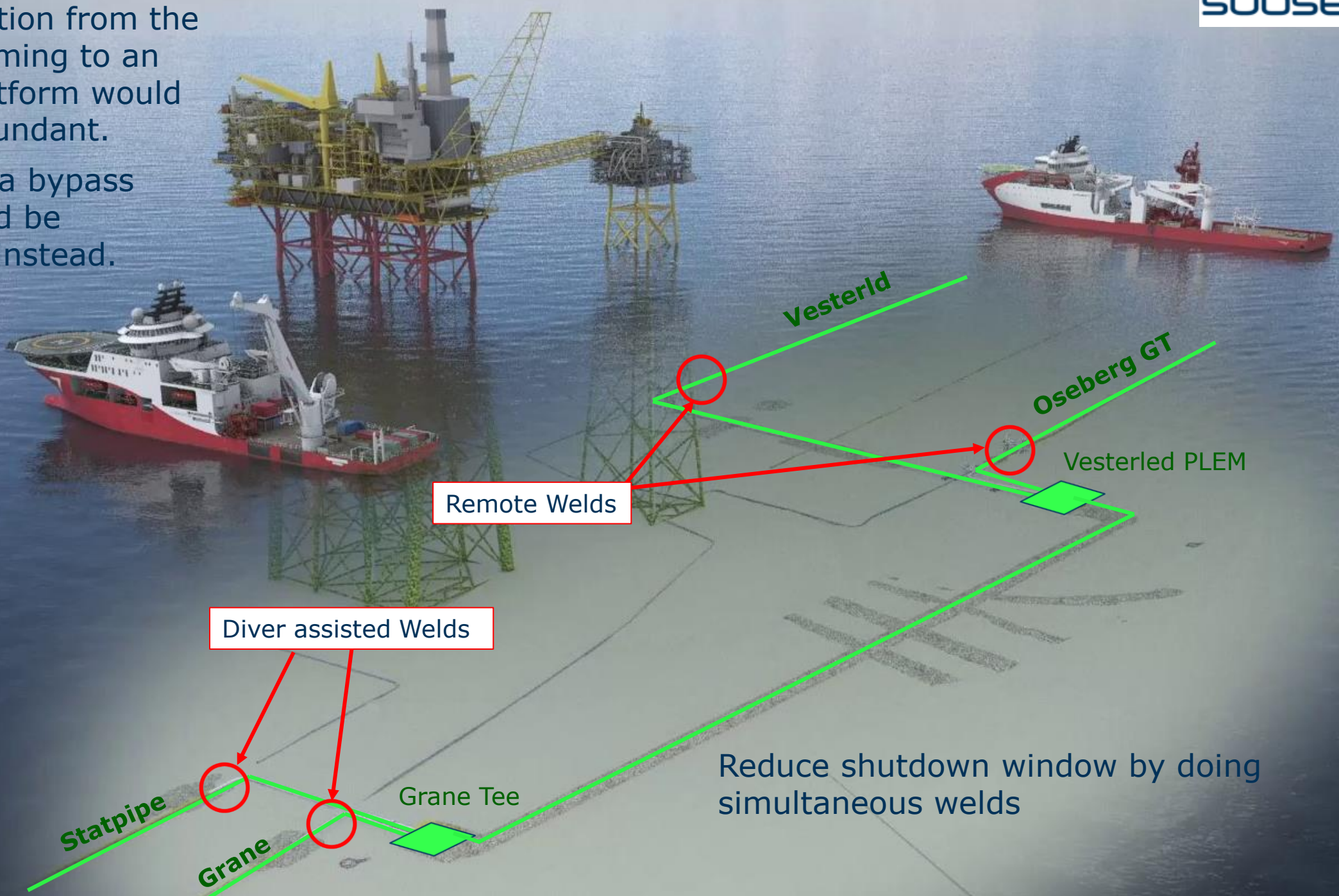
Heimdal field mostly finished producing in the 90's

The field was repurposed as a hub for processing and distribution of gas.



With production from the satellites coming to an end, the platform would become redundant.

And a subsea bypass system could be established instead.



Reduce shutdown window by doing simultaneous welds



PLEM



330m towed spool



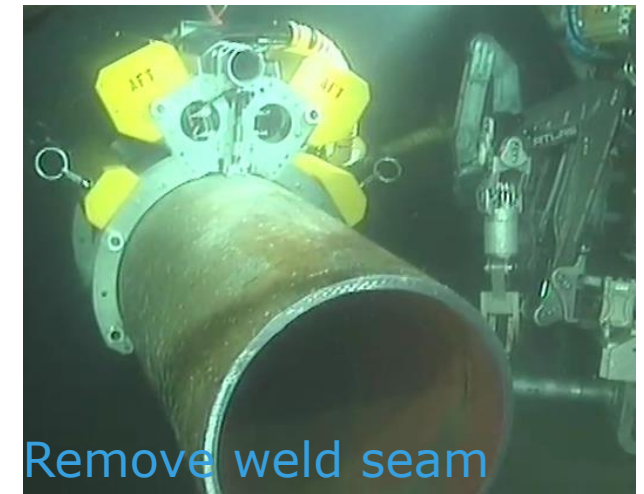
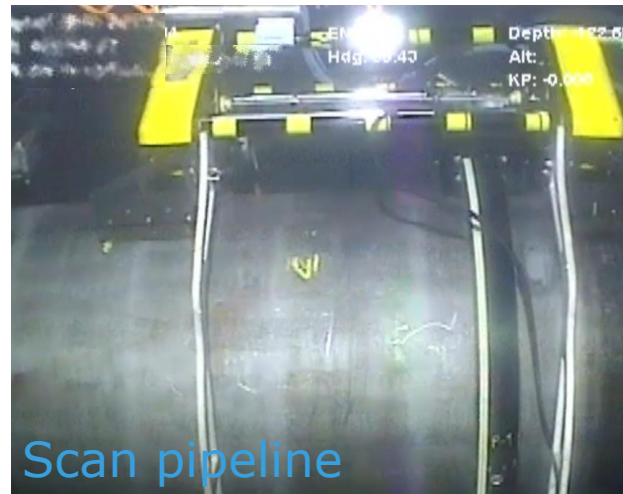
PLEM GRP cover



Tie-in spools

Welding Preparations

1. Dredge out pipeline
2. Remove concrete coating
3. Scan the pipeline
4. Remove weld seam



PRS Remote Welding System (RWS)

- Mobilisation time:
 - 1st weld: 5 days
 - 2nd weld: 3.5 days
- >900 tons of equipment
- >20 PRSJV technicians and engineers



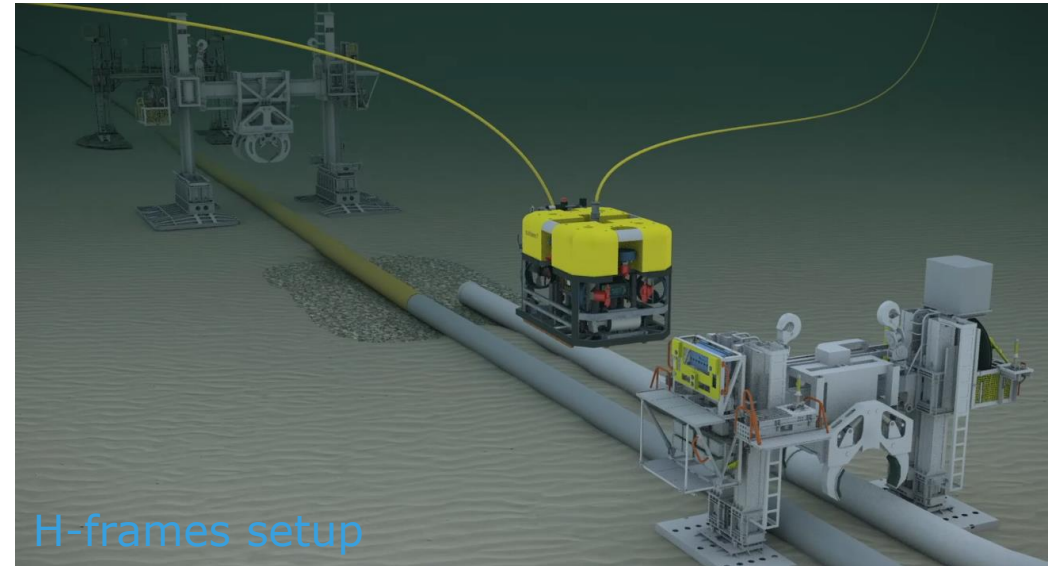
Pipe Handling Frames (H-frames)

- 5 units
- Seawater hydraulics
- Lift capacity: 60-150 tons
- 3D-handling
 - Vertical lift
 - Axial push/pull
 - Transverse stroke
- Sensors provide sub-mm accuracy during operations

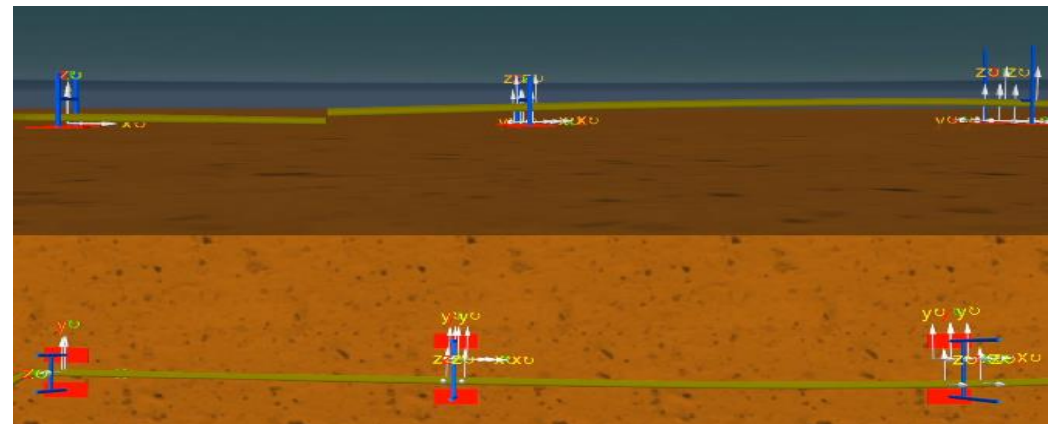


Pipe Handling Frames (H-frames)

- Typical setup:
 - 1 H-frame over spool
 - 2 H-frames over pipeline
- Pipeline can be «hogged» during alignment



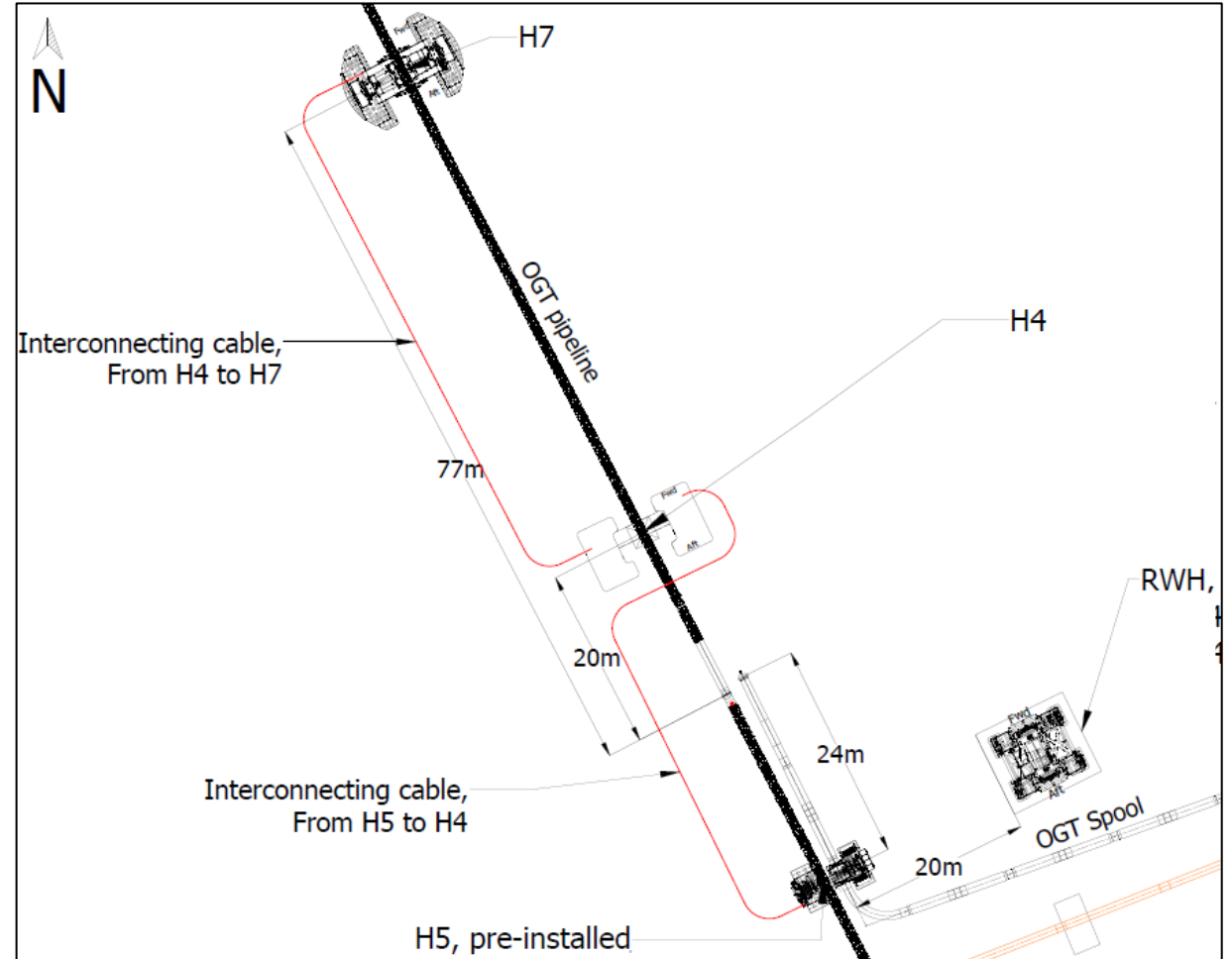
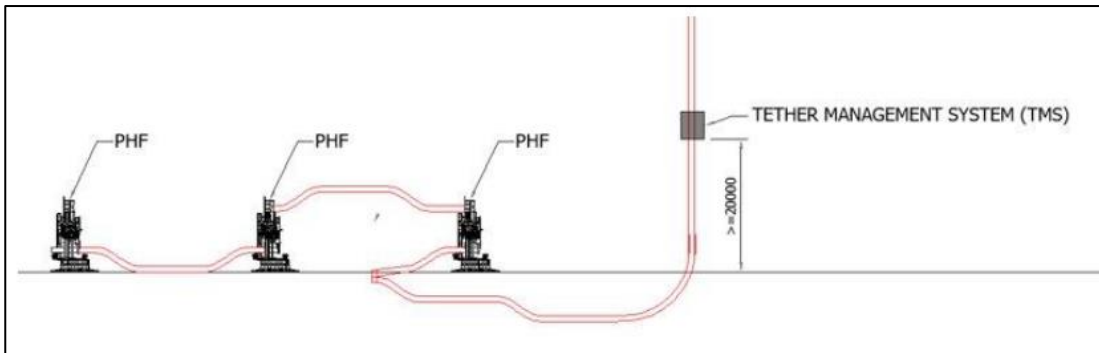
H-frames setup



Pipeline retracted by «hogging»

Interconnection System

- All units connected in series
- «Master» unit connected to vessel
- All units are operated from control containers on deck



Interconnection System

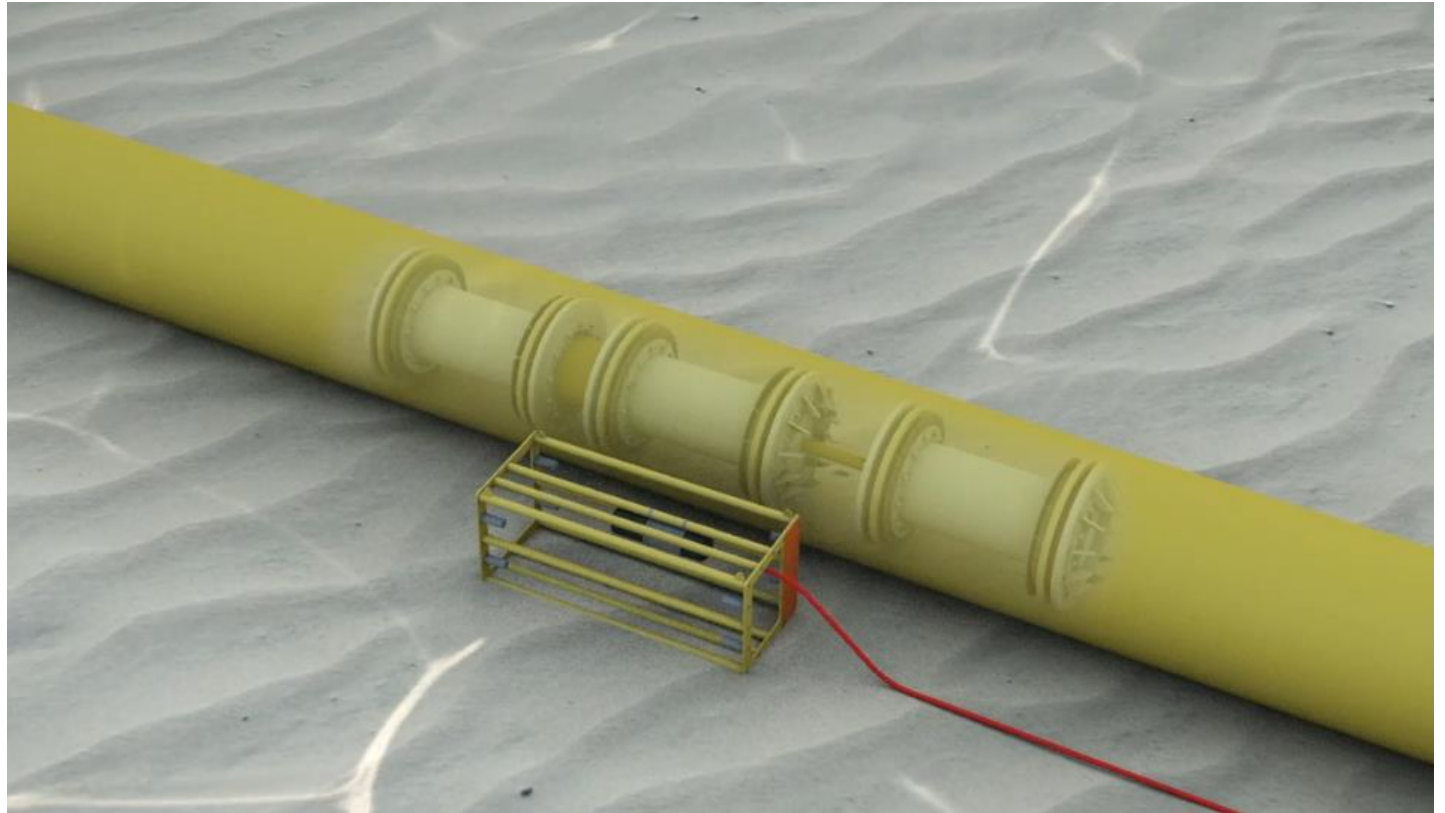
- H-frames and habitat fitted with umbilical winches
- Interconnection cables installed between units
- Power and signals
- Redundancies



ROV connecting umbilical

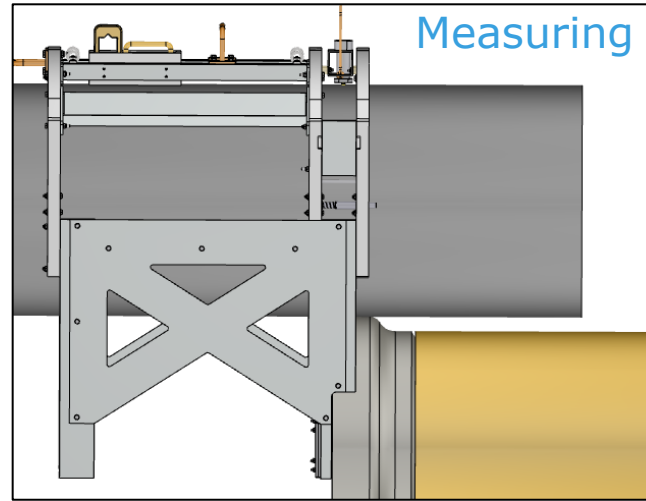
Pipeline Isolation

- High Pressure Isolation Tool (TDW)
- Positioned using ELF antenna
- Engaged and released remotely
- Oseberg Gas Transport:
~25 MSm³/day

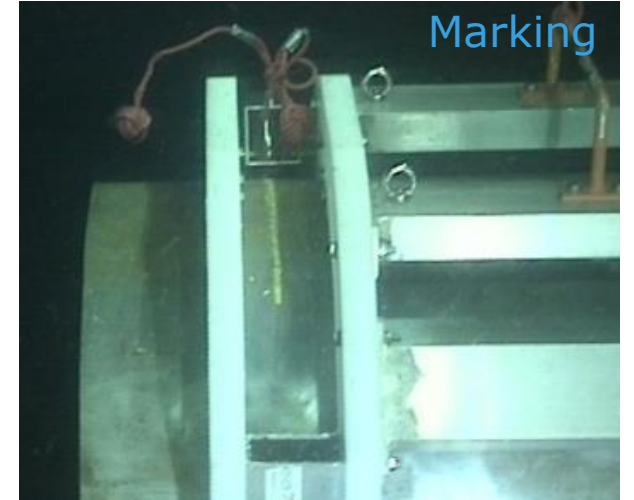


Cutting pipeline

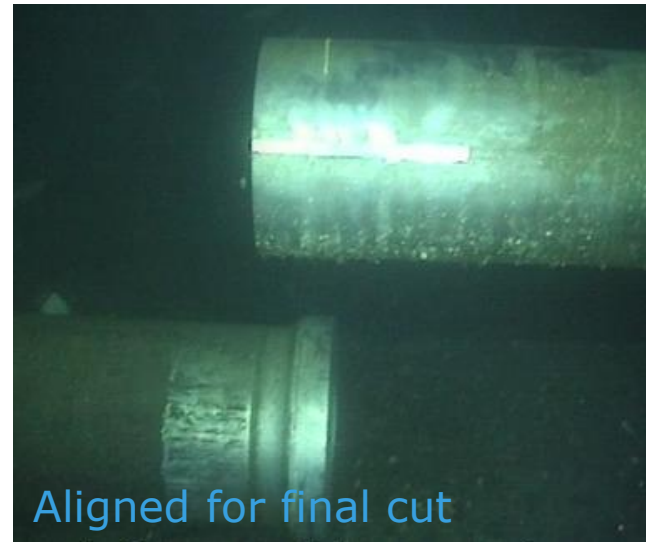
- Rough cuts
- Measure final cut location
 - Required cut precision: +/- 20mm
- Marking
- Cutting



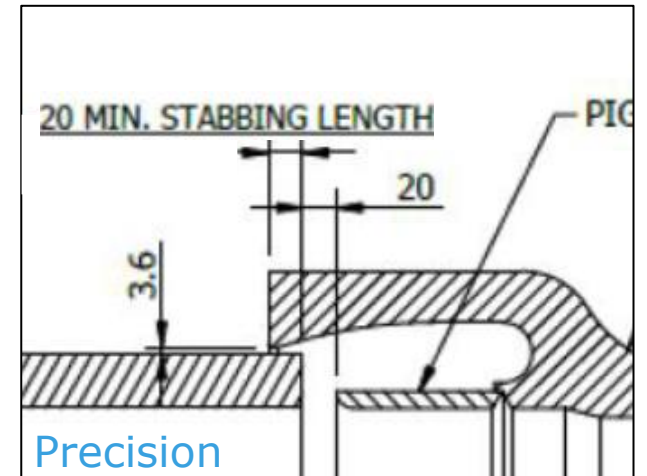
Measuring



Marking



Aligned for final cut



Precision

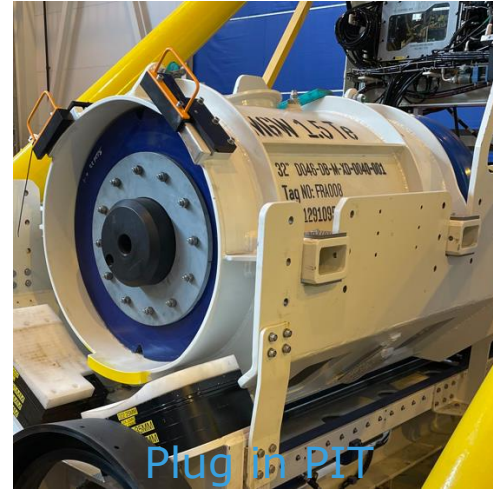
Welding Plug Installation

- Dry work space: Welding plug installed in spool and pipeline



Welding Plug Installation

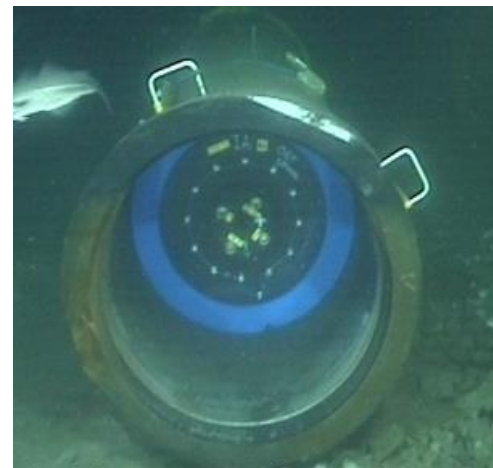
- Plug Installation Tool (PIT)
- Seals inflated by seawater
- Water between seals purged by gas
- Seal tested
- Deflated by diff. pressure



Plug in PIT



PIT installed



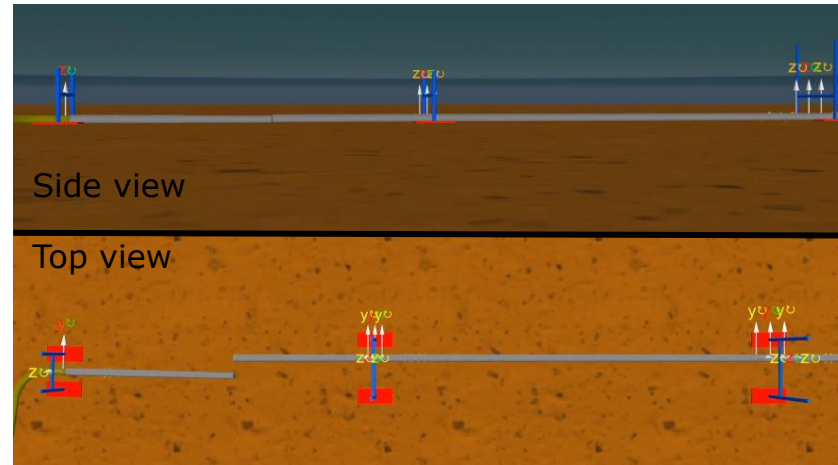
Plug in spool



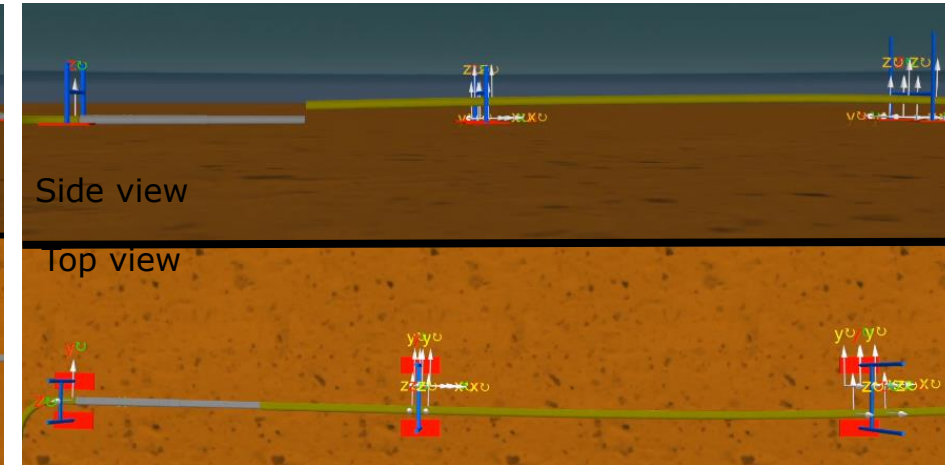
PIT installed

Lift & shift pipeline

- Pipeline lift & shift:
 1. Pipe and spool on seabed
 2. Lift, shift and retract pipeline («hog»)
 3. Lift spool into position
 4. Release pipeline «hog» to extend



1: Initial status



2: Lift, shift and hog pipeline to retract



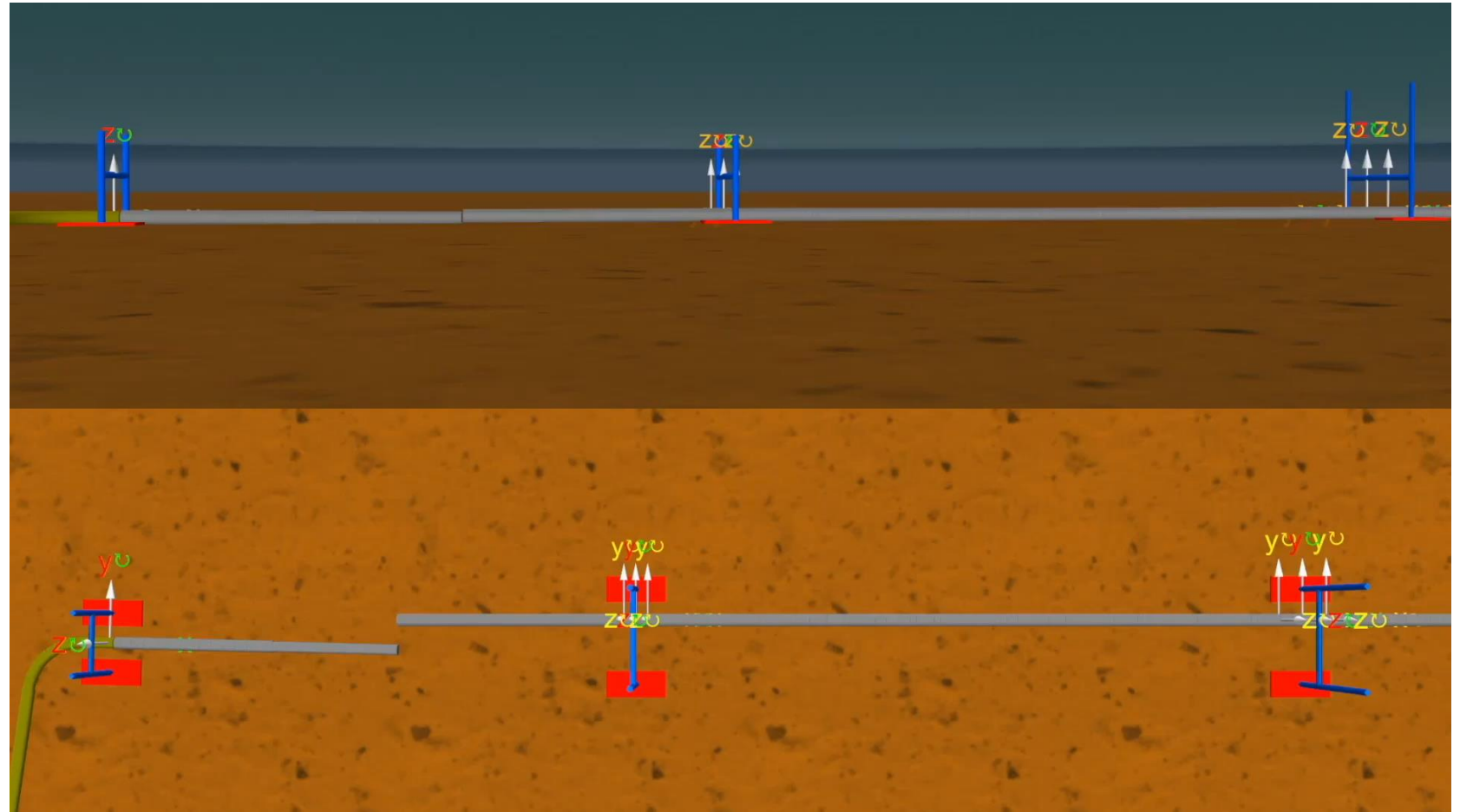
3: Lift spool to height



4: Release hog to extend pipeline

Lift & shift pipeline

- Pipeline lift & shift:
 1. Pipe and spool on seabed
 2. Lift, shift and retract pipeline («hog»)
 3. Lift spool into position
 4. Release pipeline «hog» to extend
- ~90 tons vertical lift on H-frames



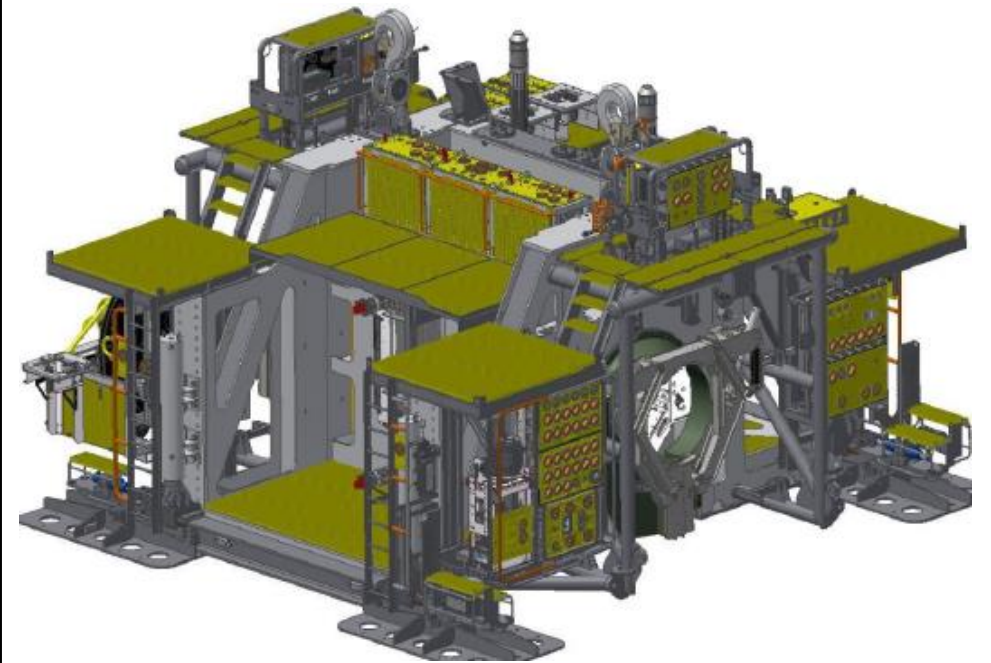
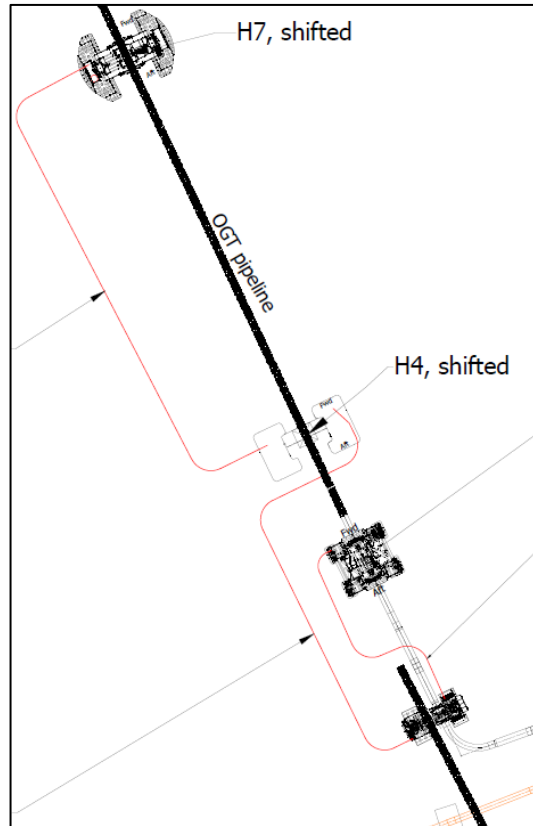
Insertion into welding sleeve

- Pipeline retraction ~9 cm
- Nominal clearance: 3.6 mm
- Pipe OD: 933 mm
- 20 – 40mm insertion into sleeve



Remote Welding Habitat (RWH)

- Interconnected with H-frames
- Seawater hydraulics
 - Legs
 - Doors
 - Clamps

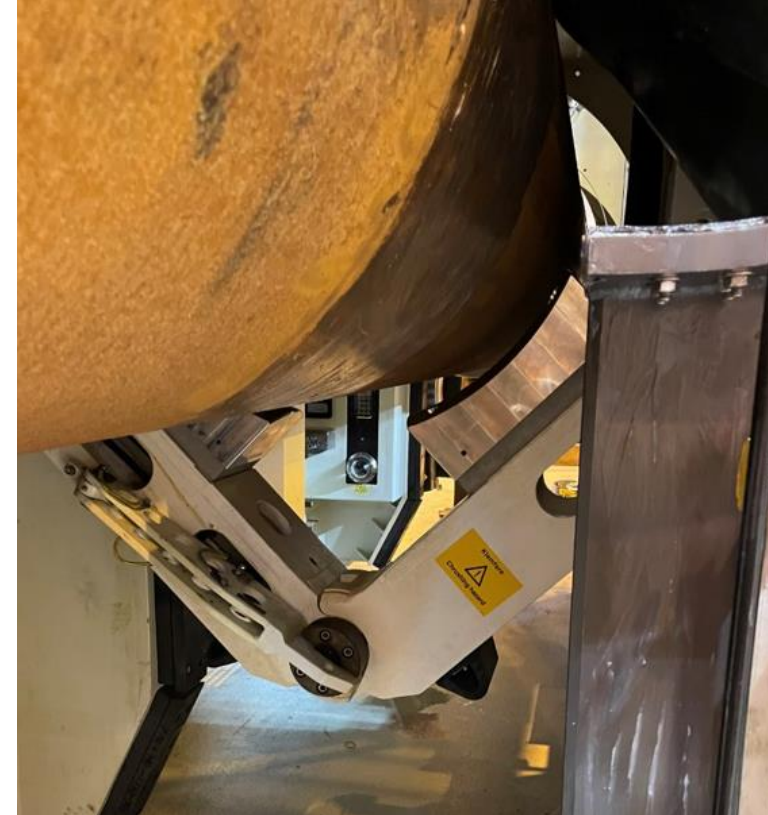


Remote Welding Habitat – Sealing off

- Clamps and shims
- Door seals around the pipe
- Fine adjustments inside habitat



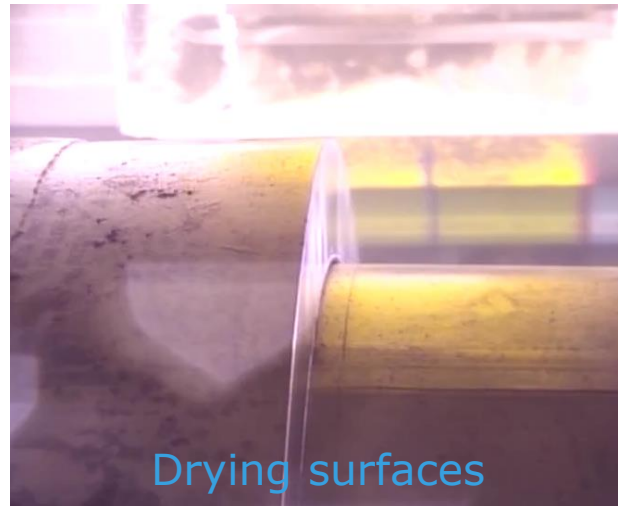
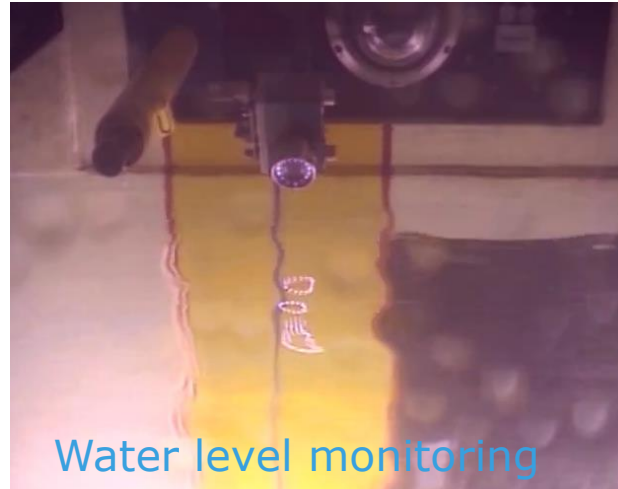
Door seals



Clamps

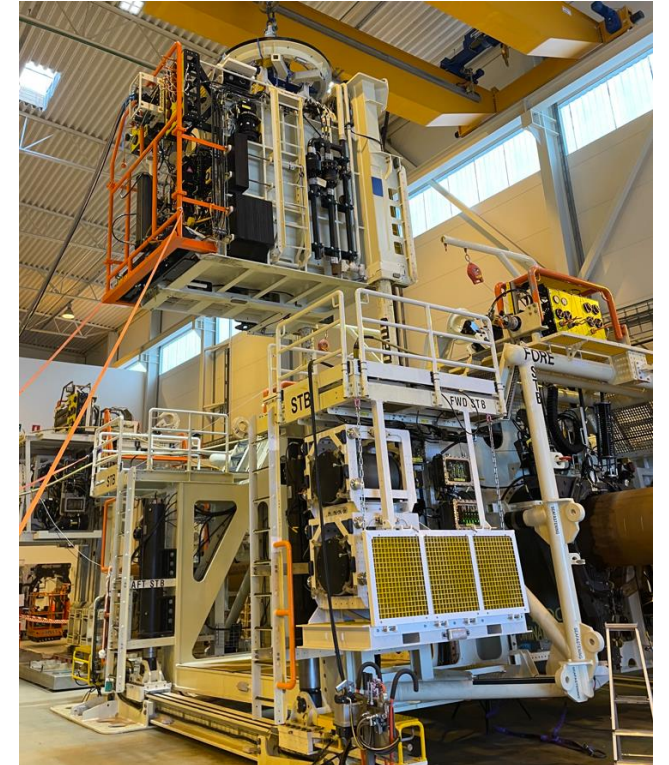
Remote Welding Habitat – Dewatering and Drying

- Water purged with Argon
- Water emptied from pipe
- IR heating lamps dries the surfaces



Remote Welding POCO

- «Power and Control»
- Transport container for welding tool
- Supplies to habitat:
 - Power
 - Signals
 - Gas



Remote Welding POCO

- AHC Electric LARS
- Docked onto Habitat
- Connected to RWH
- Gas, signal and power



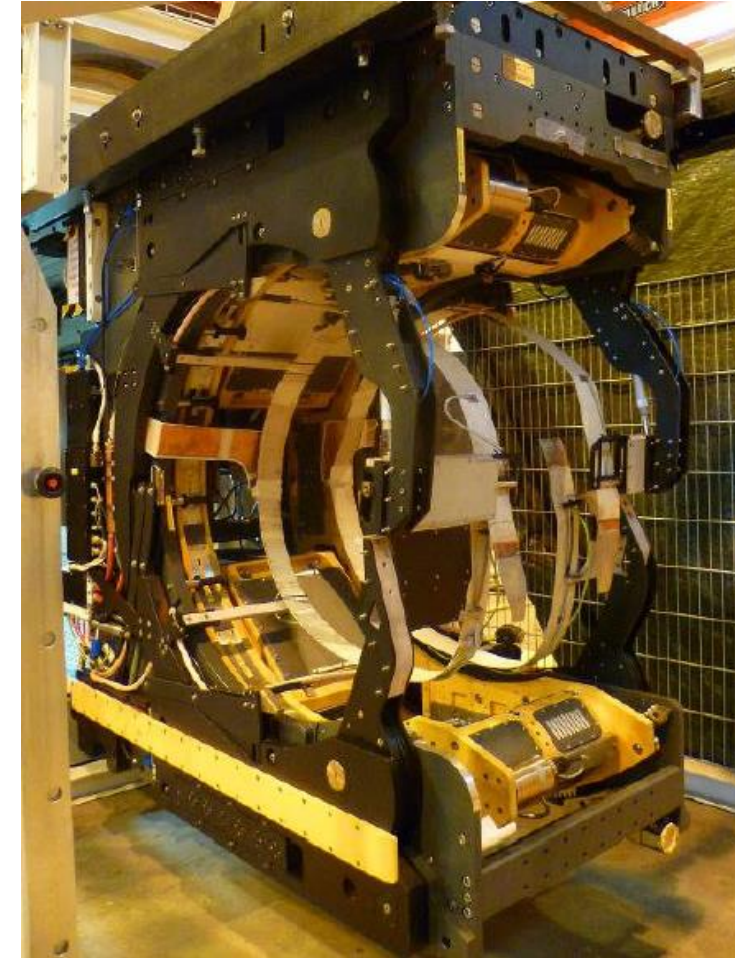
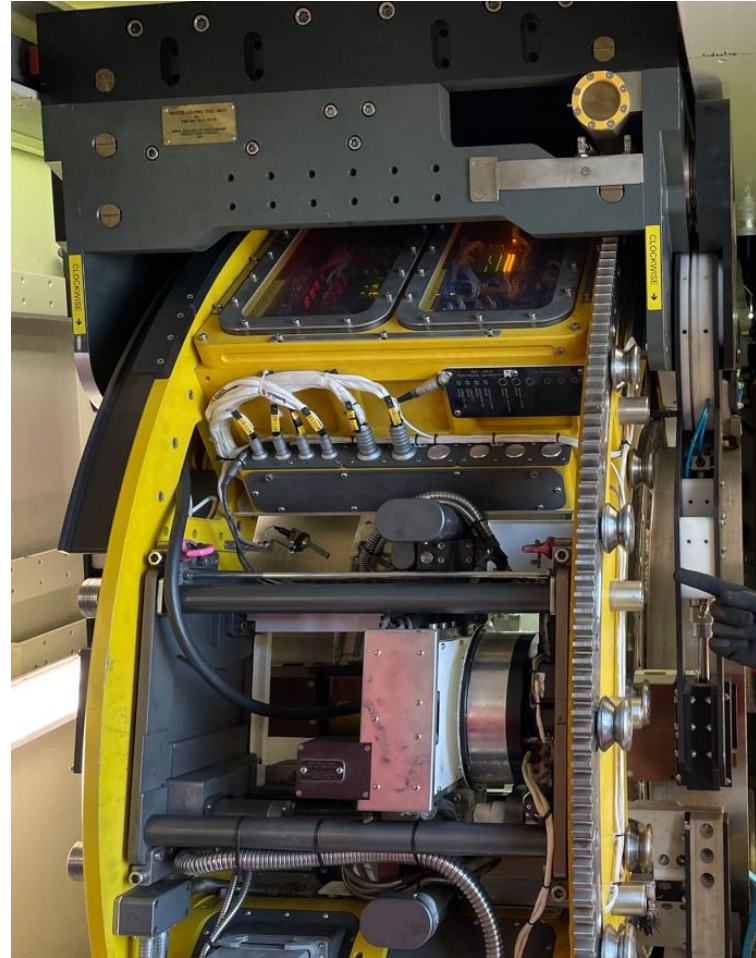
LARS2 A-frame



POCO docked on habitat

Remote Welding Tool

- Pre-heating
- Measurements
- Sensors
- Welding



Remote Welding Tool



Welds completed – Bypass established

Oseberg Gas Transport, June 2023



Vesterled, October 2023



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THANK YOU



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